



OCTOBER 24, 2024

A WORLD OF INTELLIGENCE – AMI 2.0 HAS ARRIVED

PowerLogic Users Group (PLUG) Conference

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IESO - Who We Are and What We Do



Reliably operate Ontario's province-wide system 24/7



Work closely with communities to explore sustainable options



Create electricity market efficiencies



Enable province-wide Conservation



Plan for Ontario's future energy needs



Ontario's designated Smart Metering Entity

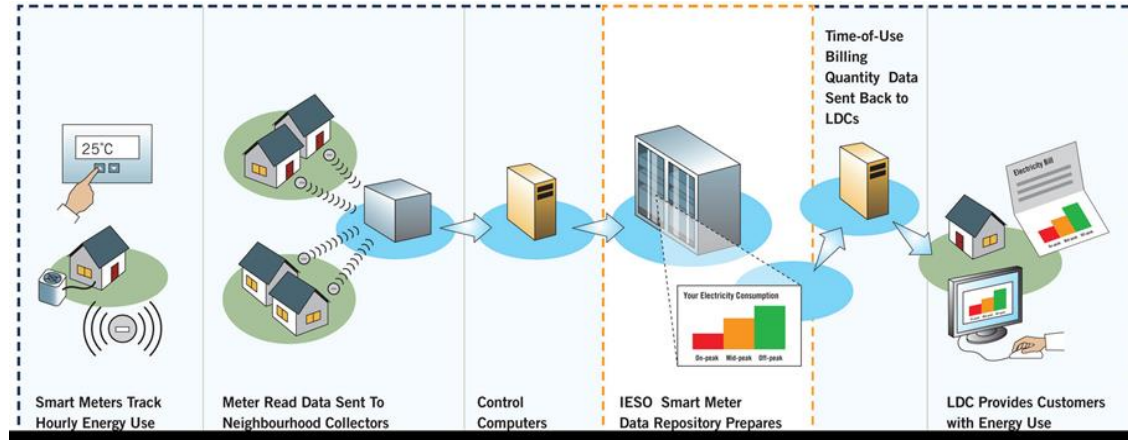
Key Electricity Trends in Ontario & Beyond

- Demand for electricity is on the rise
- Existing and new resources will be required to avoid shortfalls
- Technological evolution can support the energy goals of municipalities, Indigenous communities
- Local energy solutions are being tested
- Interest in decarbonization continues to grow, particularly among municipalities



Ontario's Smart Metering System

- One of the largest shared service system in North America and the world, supporting Ontario's utilities billing of residential and small commercial customers.
- Reliably processing and managing consumption data from ~ 5.3 million smart meters (120 million+ records every day) and creating value from data & analytics.



Making the Most of the Smart Metering Data

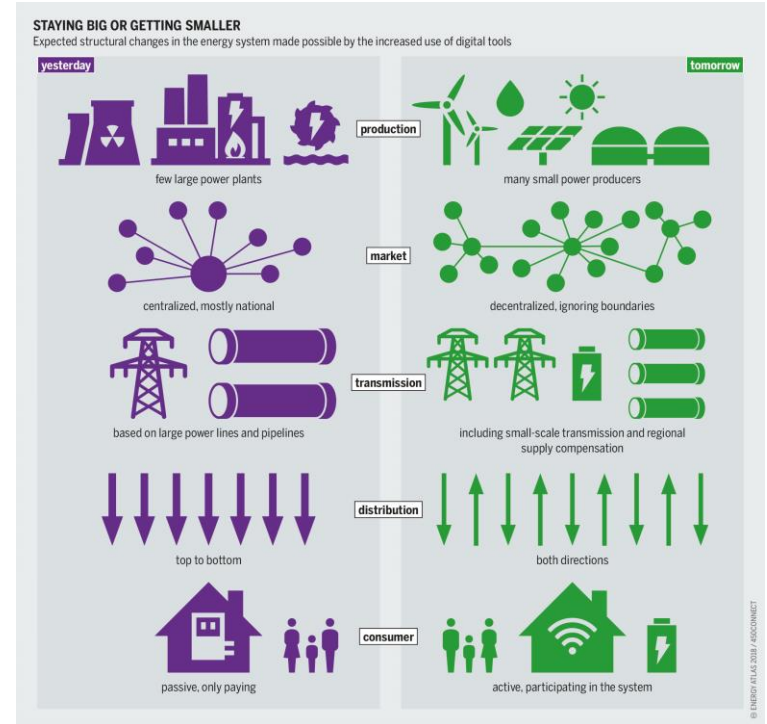


- **Public:** consumption stats & reports on the IESO website*
- **LDCs:** a significant library of general or custom data extracts
- **IESO:** more precision to electricity demand planning and forecasting, demand response programs evaluation
- **Government:** analytics for policy design and implementation
- **Third Parties:** data extracts for qualified Canadian Governmental Entities, assessing TPA expansion by year-end

<https://www.ieso.ca/en/Sector-Participants/Smart-Metering-Entity/Consumption-Data>

Building the Smarter Grid

- The Grid of the Future is Cleaner, Fragmented, Granular & Decentralized, Multi-Directional and Democratized.
- A "smarter grid" harnesses the power of information technologies to monitor, control, and optimize the usage of the electricity system.



Source: Wikipedia

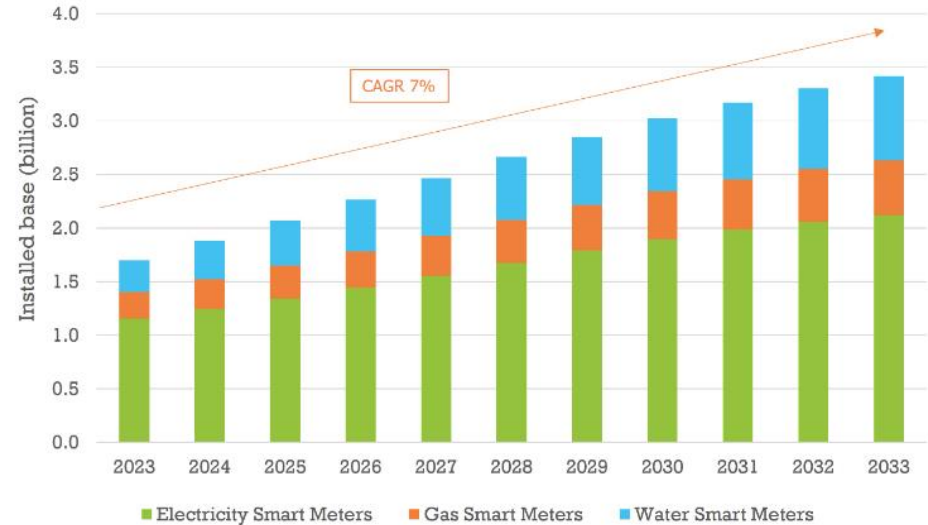
AMI is the Cornerstone of the Grid of the Future



- AMI refers to a system of smart meters, communications networks, and data management systems that enable two-way communication between utility companies and their customers' electricity meters.

Global smart meter forecast, 2023-33

[Source: Transforma Insights IoT Forecast Database, 2024]



From AMI 1.0 to AMI 2.0

Features	AMI 1.0	AMI 2.0
Communication	Basic two-way communication	High-speed, real-time interaction
Data Analytics	Basic consumption analytics	Advanced AI-based predictive analytics
Consumer Interaction	Limited feedback and basic TOU rates	Real-time pricing and enhanced engagement
Cybersecurity	Basic security protocols	Enhanced encryption and secure channels
Demand Response	Limited demand response	Automated and advanced demand response
Interoperability	Primarily standalone smart meters	IoT and DER integration, smart home support
Grid Management	Basic remote meter management	Real-time load balancing, self-healing grids

From AMI 1.0 to AMI 2.0

- This next-generation AMI empowers consumers and enables utilities to build a more resilient grid while reducing the carbon footprint.

AMI 1.0	AMI 2.0
 Load Control (demand response)	 Distributed Intelligence - Applications
 Distribution Automation	 Solar Asset Monitoring
 Asset Analytics	 EV Awareness
 HAN Zigbee	 Load Disaggregation
	 Intelligent Voltage Monitoring
	 Location Awareness
	 Anomaly Detection
	 Peer-to-Peer Communications
	 Data Streaming
	 HAN – WiFi or Home Analytics
	 High Usage Alerts

Distributed Intelligence in AMI 2.0

Real-Time Monitoring and Control

- Monitoring grid health in real-time
- Detecting and responding to power quality issue immediately

Predictive Maintenance

- Identifying potential equipment failures before they occur
- Scheduling maintenance activities proactively to avoid downtime



Distributed Intelligence in AMI 2.0

Demand Response (DR)

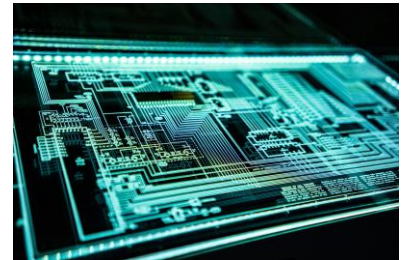
- Managing consumer demand based on real-time data
- Implementing DR programs more effectively

Voltage Regulation

- Ensuring optimal voltage levels throughout the grid
- Adjusting voltage levels in real-time as per local conditions

Enhanced Security

- Implementing advanced security measures at the edge
- Real-time threat detection and response



What will the impact be to our industry?

Enhanced Grid
Management and
Reliability

Integration of
Distributed
Energy Resources
(DERs)

Improved
Consumer
Engagement and
Demand
Response

Cost Savings for
Utilities

Data-Driven
Decision Making

Enhanced
Cybersecurity
and Data Privacy

Support for
Sustainability
Goals

Empowering
Smart Cities and
IoT Integration

Increased
Competitiveness
for Utilities

Regulatory and
Market Shifts

Thank You

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